1	2	3	4	5	6	7	8	9
West Bengal	2,233	2,185	-48	-2.1	4,498	4,457	-41	-0.9
Sikkim	32	32	0	0.0	60	60	0	0.0
Andaman and Nicobar #	20	15	-5	-25	40	32	-8	-20
Eastern Region	6,340	5,952	-388	-6.1	11,574	10,777	-797	-6.9
Arunachal Pradesh	36	24	-12	-33.3	70	68	-2	-2.9
Assam	404	366	-38	-9.4	800	750	-50	-6.3
Manipur	50	43	-7	-14.0	110	93	-17	-15.5
Meghalaya	143	120	-23	-16.1	241	217	-24	-10.0
Mizoram	29	24	-5	-17.2	70	56	-14	-20.0
Nagaland	42	37	-5	-11.9	88	81	-7	-8.0
Tripura	65	54	-11	-16.9	141	122	-19	-13.5
North-Eastern Region	769	668	-101	-13.1	1,520	1,326	-194	-12.8
All India	60,956	54,087	-6,869	-113	106,917	91,676	-15,241	-14.3

#Lakshadweep and Andaman and Nicobar Islands are stand-alone systems, power supply position of these, does not form part of regional requirement and availability.

Note : Both peak met and energy availability represent the net consumption (including the transmission losses) in the various States. Net export has been accounted for in the consumption of importing States.

Funds allocated for APDRP

†2279. SHRI JAI PARKASH AGGARWAL : Will the Minister of POWER be pleased to state:

(a) whether Government has allocated amount for various projects under Accelerated Power Development and Reform Programme (APDRP), to meet to the power deficit of States; and

(b) if so, the details thereof, as on date, State-wise and project-wise, especially in respect of Uttar Pradesh?

THE MINISTER OF STATE IN THE MINISTRY OF POWER (SHRI JAIRAM RAMESH): (a) Government had launched Accelerated Power Development and Reforms Programme (APDRP) in the year 2002-03 with the objective of reduction in Aggregate Technical and Commercial (AT and C) losses, improving quality of supply of power and improving consumer satisfaction. The target was to reduce AT and C losses to 15% in five years in urban and high density consumption areas, to begin with.

†Original notice of the question was received in Hindi.

(b) Government of India had sanctioned 571 projects amounting to Rs. 17033.58 crore under the investment component for strengthening and up gradation of sub-transmission and distribution systems of the States. The States have so far utilized Rs. 12,607.83 crores. State-wise details are at Statement-I. (*See* below)

An amount of Rs. 2879.73 crore has also been released to nine states for achieving reduction in cash losses under the incentive component of the programme. Details are at Statement-II. (*See* below)

Details of projects sanctioned to the State of Uttar Pradesh are at Statement-III.

Statement-I

Details of projects sanctioned, funds released under investment component of APDRP

(Rs. in crore)

Sl. No.	State	Project Cost	Number of projects sanctioned	Government of India Component	Release	Utilization
1	2	3	4	5	6	7
Non-Special Category State						
1.	Andhra Pradesh	1127.12	100	565.16	566.76	961.34
2.	Bihar	823.15	15	362.38	313.18	764.95
3.	Chhattisgarh	353.33	7	167.94	159.21	244.47
4.	Delhi	211.02	2	105.51	105.51	211.02
5.	Goa	288.94	7	128.94	113.40	227.17
6.	Gujarat	1083.22	13	470.94	400.26	989.51
7.	Haryana	431.95	18	192.48	168.99	307.97
8.	Jharkhand	423.65	8	182.85	153.87	228.24
9.	Karnataka	1186.31	35	514.30	463.62	958.94
10.	Kerala	858.50	52	329.90	248.57	429.68
11.	Madhya Pradesh	663.20	48	230.74	178.70	377.33
12.	Maharashtra	1643.12	34	544.90	436.27	1135.95
13.	Orissa	206.73	4	88.69	74.02	41.79
14.	Punjab	715.57	26	268.26	202.67	430.45
15.	Rajasthan	1193.25	29	491.23	434.28	885.06

1	2	3	4	5	6	7
16.	Tamil Nadu	948.12	41	457.94	441.82	724.14
17.	Uttar Pradesh	1069.25	35	334.57	314.48	996.51
18.	West Bengal	441.85	20	130.55	92.92	371.74
	Total	13668.28	494	5567.26	4868.53	10287.43
Special Category State						
19.	Arunachal Pradesh	82.69	4	78.09	59.61	53.53
20.	Assam	650.73	15	601.54	580.63	532.58
21.	Himachal Pradesh	322.77	12	306.89	306.88	316.27
22.	Jammu and Kashmir	1100.13	6	1021.61	704.53	599.63
23.	Manipur	141.62	5	127.73	42.76	2.67
24.	Meghalaya	227.44	9	210.53	136.94	133.46
25.	Mizoram	108.74	7	100.76	80.96	88.21
26.	Nagaland	122.27	3	114.33	98.95	76.46
27.	Sikkim	152.09	3	152.35	154.73	152.09
28.	Tripura	146.74	7	135.83	98.01	101.29
29.	Uttaranchal	310.08	6	303.15	279.76	264.21
	Total	3365.30	77	3152.81	2544.76	2320.40
	Grand Total	17033.58	571	8720.07	7413.29	12607.83

Statement-II

Details of funds released under incentive component of APDRP

(Figures in Rs. crore)

Sl. No.	State	Cash loss reduction	Eligibility	Incentive released
1	2	3	4	5
1.	Andhra Pradesh	530.22	265.11	265.11
2.	Gujarat	2078.62	1039.31	1039.31
3.	Haryana	210.98	105.49	105.49
4.	Kerala	295.86	147.93	147.93

1	2	3	4	5
5.	Maharashtra	275.78	137.89	137.89
6.	Punjab	503.88	251.94	251.94
7.	Madhya Pradesh	595.22	297.61	297.61
8.	Rajasthan	275.42	137.71	137.71
9.	West Bengal	993.48	496.74	496.74
	Total	5759.46	2879.73	2879.73

Statement-III

Details of projects sanctioned to the State of Uttar Pradesh under Investment component of APDRP

Sl. No.	Project	Project Outlay (Rs. in crore)
1	2	3
1.	Moradabad Circle	35.02
2.	Muzaffarnagar Ph-I	53.43
3.	Muzzaffarnagar Ph-II	
4.	Ghaziabad	33.40
5.	Bagpat	14.29
6.	Meerut	26.62
7.	Saharanpur	19.05
8.	Amroha-Gajraula	14.61
9.	Bulandshahar-Khurja	14.16
10.	Noida	15.43
11.	Noida Phase-II	49.99
12.	Moradabad-Sambhal	7.95
13.	Rampur	13.33
14.	Gorakhpur Circle	37.73
15.	Allahabad Circle	77.79
16.	Varanasi Circle	84.78
17.	Aligarh	28.57

1	2	3
18.	Jhansi	23.56
19.	Etah	10.49
20.	Mainpuri	10.41
21.	Agra town	85.11
22.	Ferozabad	38.31
23.	Sicohabad	19.84
24.	Agra urban	22.04
25.	Mathura-Vrindavan	23.81
26.	Etawah	17.56
27.	8 Towns under Mainpuri District	26.73
28.	Bareilly Circle	45.23
29.	Faizabad and Ayodhya	19.83
30.	Shahjahanpur	42.36
31.	Raibareili	27.75
32.	Sultanpur	28.09
33.	Hardoi	19.08
34.	Badaun and Ujhani	18.62
35.	Kanpur (Kanpur Electric Supply Company)	64.28
	Total	1069.25

Power generation by new power plants

†2280. SHRI SHIVANAND TIWARI:
DR. MURLI MANOHAR JOSHI:

Will the Minister of POWER be pleased to state:

(a) whether Government's attention has been drawn to reports in print media that only 50 per cent of new thermal plants are operating;

(b) if so, whether it is a fact that new thermal power projects set up recently are generating only 50 per cent of their installed capacity; and

(c) if so, the names of those projects, their installed generation capacity, their average annual generation rate, as well as their average generation cost?

†Original notice of the question was received in Hindi.